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EXHIBIT INDEX

Exhibit No.	Description
99.1	News Release issued by TechnipFMC plc dated October 25, 2017

Press Release

TechnipFMC Announces Third Quarter 2017 Results

- TechnipFMC plc (NYSE: FTI) (Paris: FTI) today reported third quarter 2017 results.

Total Company net income was $121 million. Total Company revenue of $4,140.9 million was down 17.8 percent from the same quarter in the prior year, with adjusted EBITDA margin declining 100 basis points. Adjusted EBITDA, which excludes charges and credits, was $536.2 million, a decrease of 23.3 percent from the prior year; adjusted EBITDA margin was 12.9 percent.

Reconciliation of U.S. GAAP to non-GAAP financial measures are detailed in financial schedules below.

	$4,140.9	$5,038.2	(17.8%)
	121.0	327.0	(63.0%)
	$0.26		
	$536.2	$699.3	(23.3%)
	12.9%	13.9%	(100 bps)
	183.6		
	$0.39		
	2,461.9		
	13,902.4		

[1] All prior year quarter comparisons are to pro forma results for 2016 as if the merger had been completed on January 1, 2016 and fully consolidated the Yamal LNG joint venture for the full period.

Diluted earnings per share were $0.26, which includes tot

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Reconciliation of U.S. GAAP to non-GAAP financial measures are detailed in financial schedules below.

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	$1,478.2	$2,346.6	(37.0%)
(	102.8	357.7	(71.3%)

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Mooring completed in August. Umbilicals are connected, and the water intake riser is installed.

Subsea inbound orders for the quarter were $979.8 million. The following awards were announced in the period:

Contract for integrated engineering, procurement, construction, and installation (iEPCI™) of subsea equipment for the Lancaster Early Production System. Scope includes umbilicals, risers, flowlines, and subsea production system, as well as installation of subsea equipment, turret buoy, and mooring system.

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Contract for the EPCI of the subsea pipeline connection for a new production platform located in the Campos Basin. Scope includes rigid pipelines, flexible lines, and the required subsea equipment.

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Contract for the EPCI of subsea equipment, including tie-in manifolds, flexible flowlines, and control umbilicals, which will connect the recently announced West White Rose Platform to the existing SeaRose floating, production, storage and offloading vessel (FPSO).

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Onshore/Offshore inbound orders for the quarter were $1.2 billion. Although no major projects were awarded in {d i

Inbound orders for the quarter improved sequentially to $329.1 million. Backlog was $394.2 million. In this segment, backlog is generally consumed within nine months given the short-cycle nature of the business.

Corporate expense in the third quarter was $42.3 million. Excluding charges and credits of $1.6 million, corporate expense was $40.7 million, which included $19.3 million of foreign exchange gains.

Net interest expense was $86.3 million in the quarter, including an increase in the liability payable to joint venture partners of $73.3 million. r nob

The Company recorded a tax provision during the third quarter of $111.7 million. The provision was higher than forecast due to increased earnings in high tax jurisdictions and increases in valuation allowances in certain operations for which lower future profitability is expected. The reported tax rate was 48.6 percent. When excluding the impact of discreet items, the effective tax rate was 30.3 percent.

Total depreciation and amortization for the third quarter was $151 million, including depreciation and amortization related to purchase price accounting for the merger of $32 million.

Capital expenditures were $62.9 million.

On September 25, 2017, the Company announced the implementation of its previously disclosed Share Repurchase Program. The Company repurchased 129,800 shares in the final week of the quarter for total consideration of $3.6 million. The Company remains committed to repurchasing the full authorization of up to $500 million in or] dfountati dfountatlication Seo eo insasemillan e eff

The Company's full-year guidance for 2017 is provided below. The following updates are reflected in the revised outlook:

- Onshore/Offshore revenue of at least $7.7 billion, versus prior guidance of at least $7.3 billion; EBITDA margin[2] of at least 9.5% (excluding charges and credits), versus prior guidance of at least 8%.
- Surface Technologies revenue of at least $1.3 billion, versus prior guidance of at least $1.4 billion; EBITDA margin[2] of at least 16.5% (excluding charges and credits), versus prior guidance of at least 13%.
- Other updates include net interest expense, tax rate, capital expenditures, and merger integration and restructuring costs.

**Items updated October 25, 2017*

/ *	*	
Revenue at least $6.1 billion	Revenue at least $7.7 billion	Revenue at least $1.3 billion
EBITDA margin[2] at least 17% (excluding amortization related impact of purchase price accounting, and other charges and credits)	EBITDA margin[2] at least 9.5%* (excluding amortization related impact of purchase price accounting, and other charges and credits)	EBITDA margin[2] at least 16.5%* (excluding amortization related impact of purchase price accounting, and other charges and credits)

$50-$55 million per quarter (excluding the impact of foreign currency fluctuations)

approximately $15 million in Q4*

30%-32% in Q4*

approximately $250 million for the full year*

approximately $75 million in Q4*

$400 million annual savings ($200 million exit run-rate 12/31/17, $400 million exit run-rate 12/31/18)

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[2] Our guidance measure, adjusted EBITDA margin, is a non-GAAP measure. We are unable to provide a reconciliation to a comparable GAAP measure on a forward-looking basis without unreasonable effort because of the unpredictability of the individual components of the most directly comparable GAAP financial measure and the variability of items excluded from such measure. Such information may have a significant, and potentially unpredictable, impact on our future financial results.

The Company has initiated preliminary segment guidance for 2018. The Company will provide complet*e

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About TechnipFMC

*TechnipFMC is a global leader in subsea, onshore/offshore, and surface**

- *results of the United Kingdom's referendum on withdrawal from the European Union;*
- *risks associated with being an English public limited company, including the need for court approval of "distributable profits" and s2ockholder approval of certain capital structure decisions;*
- *ability to pay dividends or repurchase shares in accordance with our announced capital allocation plan;*
- *compliance with covenants under our debt instruments and conditions in the credit markets;*
- *downgrade in the ratings of our debt could restrict our ability to access the debt capital markets;*
- *the outcome of uninsured claims and litigation against us;*
- *the risks of currency exchange rate fluctuations associated with our international operations;*
- *risks that the legacy businesses of FMC Technologies, Inc. and Technip S.A. will not be integrated successfully or that the combined company will not realize estimated cost savings, value of certain tax assets, synergies and growth or that such benefits may take longer to realize than expected;*
- *unanticipated merger-related costs;*
- *failure of our information technology infrastructure or any significant breach of security;*
- *risks associated with tax liabilities, or changes in U.S. federal or international tax laws oor f sh of on ptheachnu ofe cs*

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Cash provided (required) by operating activities:		
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The Reconciliation of U.S. GAAP to non-GAAP financial measures for TechnipFMC plc and consolidated subsidiaries are provided on the following page. The financial results reflect the following information:

- On January 16, 2017, TechnipFMC was created by the business combination of Technip S.A. (Technip) and FMC Technologies, Inc. (FMC Technologies).
- In December of 2016, Technip increased its ownership in the Yamal LNG joint venture and became the controlling shareholder. Under US GAAP, this would have resulted in full consolidation of the joint venture on the date of the transaction.

The Non-GAAP results for the three and nine months ended September 30, 2017:

1. Include the results of Technip for the full period;
2. Include the results of FMC Technologies for the period January 17 to September 30, 2017; revenue of $112.9 million during the period from January 1 to January 16, 2017 were excluded, of which approximately 70 percent from Subsea and

[redacted]

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In addition to financial results determined in accordance with U.S. generally accepted accounting principles (GAAP), the Third Quarter 2017 Earnings Release also includes non-GAAP financial measures (as defined in Item 10 of Regulation S-K of the Securities Exchange Act of 1934, as amended) and describes performance on a year-over-year basis against 2016 pro forma results and measures. Net income, excluding charges and credits, as well as measures derived from it (including Diluted EPS, excluding charges and credits; Income before net interest expense and taxes, excluding charges and credits ("Adjusted Operating profit"); Depreciation and amortization, excluding charges and credits; Earnings before net interest expense, income taxes, depreciation and amOn*d d

[redacted]